

Annual Report
2000



investing in resources for the future.

2000 AT A GLANCE

THE COMPANY

• a closed-end equity investment company emphasizing natural resources stocks

• objectives: preservation of capital reasonable income

opportunity for capital gain

- internally-managed
- low expense ratio
- low turnover

STOCK DATA

NYSE Symbol	PEO
Market Price as of 12/31/00	\$27.31
Discount	16.5%
52-Week Range	\$29.50-\$20.46*
Shares Outstanding	21,053,644

SUMMARY FINANCIAL INFORMATION

	Year Ended December 31		
	2000	1999	
Net asset value per share	\$ 32.69	\$ 26.32*	
Total net assets	688,172,867	565,075,001	
Unrealized appreciation	365,144,132	230,465,953	
Net investment income	7,671,089	9,806,876	
Total realized gain	27,333,550	22,803,830	
Total return (based on market value)	36.1%	13.3%	
Total return (based on net asset value)	33.1%	23.8%	
Expense ratio	0.59%	0.43%	

2000 DIVIDENDS AND DISTRIBUTIONS

	Amount	
Paid	(per share)*	Type
March 1, 2000	\$0.08	Long-term capital gain
March 1, 2000	0.05	Investment income
June 1, 2000	0.13	Investment income
September 1, 2000	0.13	Investment income
December 27, 2000	1.25	Long-term capital gain
December 27, 2000	0.02	Short-term capital gain
December 27, 2000	0.08	Investment income
	\$1.74	

^{*}Adjusted to reflect the 3-for-2 stock split effected in October, 2000.

2001 ANNUAL MEETING OF STOCKHOLDERS

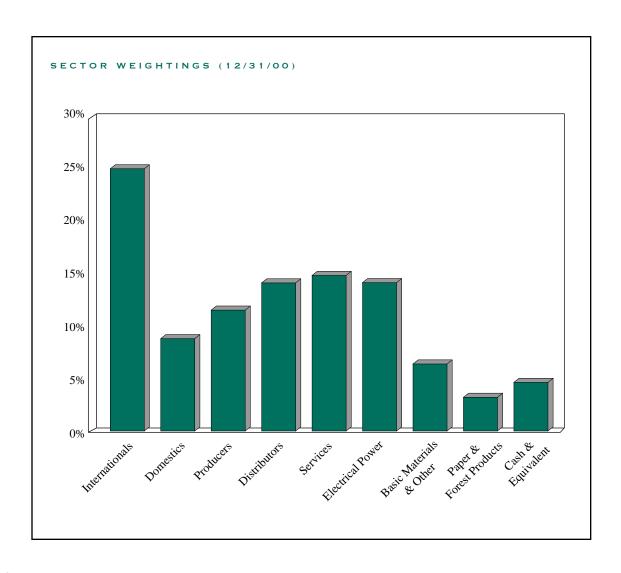
Location: The Radisson Hotel at Cross Keys, Baltimore, Maryland

Date: March 27, 2001 Time: 10:00 a.m.

Holders of Record: February 16, 2001

1

	Market Value	% of Net Assets
Exxon Mobil Corp.	\$ 52,791,139	7.7
Enron Corp. \$27.30 Conv. Pfd. Ser. J	52,194,188	7.6
Royal Dutch Petroleum Co.	51,478,125	7.5
General Electric Co.	27,324,375	4.0
BP Amoco plc ADR	23,075,750	3.3
Anadarko Petroleum Corp.	21,163,806	3.1
Calpine Corp.	18,385,938	2.7
Schlumberger Ltd.	18,337,663	2.6
Coastal Corp.	17,662,500	2.5
BJ Services Co.	13,775,000	2.0



Petroleum & Resources posted an excellent performance over the past year, significantly exceeding the returns of our benchmark indices. We are pleased to submit the financial statements for the year ended December 31, 2000. In addition, there is a schedule of investments provided along with other financial information and the report of independent accountants.

THE YEAR IN REVIEW

The return on net assets, including income and capital gains distributions for the calendar year was an outstanding 33.1%, exceeding the (9.0%) rate of return for the Standard & Poor's 500 Stock Index and the 24.2% return of the Dow Jones Energy Index. Total return based on market value was also excellent, advancing 36.1%.

For the full year, all energy sectors recorded attractive stock market gains in contrast to the 9% decline of the S&P 500. Natural gas pipeline, mid-sized exploration companies and oil drilling stocks were the big winners, with advances exceeding 50%. Oil service and gas utilities followed with gains approximating 40%. Major international oils were disappointing laggards with only a 7% gain. A new sector, electrical power generators and energy distributors, experienced excellent performance. Our diverse holdings in basic industries recorded mixed results with paper and forest products stocks showing significant declines while the basic materials sector collectively outperformed the S&P 500. Cash and short term investments at year-end stood at 4.4% of net assets compared to 2.1% the prior year.

Benefiting from surging prices for both crude oil and natural gas, the operating environment for energy companies was positive throughout most of the year. Energy equities experienced a roller coaster stock market ride, reflecting the quickly changing investor perceptions of the direction of energy commodity prices. After an initial two-month, 3% decline, energy stocks staged a dramatic recovery through Memorial Day as the Dow Jones Energy Index advanced 21.7%. This rally developed on the basis of increasing investor conviction that OPEC would sustain its reduced oil production level and tighten the oil market. However, with oil prices trading in a \$29-\$31 range during the early summer months, investor concern switched to a possible slowing of domestic economic activity and energy demand. As a result, energy stocks declined almost 8% by the end of July. In the final five months of 2000, energy stocks again became attractive performers, advancing over 14% versus the 8% decline for the S&P 500 Stock Index.

Oil Industry

Beginning the year at what was considered a lofty \$25 per barrel level, oil prices moved steadily higher during the first quarter, exceeding \$30 in March. The combination of surprisingly solid OPEC compliance to its oil production quotas, strong worldwide energy demand growth and the emergence of tight global inventories pushed prices higher. Concerned about the impact of higher prices on demand, OPEC in March reversed direction, raised its quota by 1.7 million barrels per day and established a goal of maintaining prices between

\$22 and \$28 per barrel. With demand continuing to surprise on the upside and the entire energy delivery system stretched tight, per barrel oil prices stayed above \$30 throughout the summer, forcing OPEC to again raise its production quotas in July and October. Threats from Iraq to reduce its oil output and the early onset of cold weather pushed prices to a 10-year high of \$37 during late November. In December, oil prices finally declined to end the year at \$27 per barrel. The added volumes from OPEC, the release of 30 million barrels of oil from the Strategic Petroleum Reserve and a modest slowing of demand growth combined to build inventories and mitigate consumer concern over shortages.

Natural Gas Industry

Domestic natural gas prices advanced over 15% during the first quarter despite the warmest winter weather on record. Incremental consumption by gas-fired electric generators offset the lack of heating demand. At the same time, gas production continued to be restricted by the two-year fall off in drilling activity. Over the summer, gas prices escalated another 50%, as supply was not able to meet the continued growth in demand and the need to rebuild storage. The late Fall onset of cold winter weather put significant upward pressure on gas prices and heightened daily volatility. Natural gas prices soared to record highs, more than doubling the level of a year ago.

INVESTMENT RESULTS

Net assets of the Corporation on December 31, 2000 were \$688,172,867 or \$32.69 per share on 21,053,644 shares outstanding as compared with \$565,075,001 or \$26.32 per share on 21,471,270 shares outstanding a year earlier.

Net investment income for 2000 was \$7,671,089 compared to \$9,806,876 for 1999. These earnings are equivalent to \$0.37 and \$0.48 per common share, respectively, on the average number of shares outstanding throughout each year. It has been increasingly difficult to generate income in the portfolio as both the percentage of stocks paying dividends and the percentage of dividend increases have declined markedly in the past several years. Through the use of convertible securities and other actions, we continue to seek ways to generate additional income without impacting performance. In 2000, our 0.59% expense ratio (expenses to net assets) was once again at a very low level compared to the industry.

Net realized gains amounted to \$27,333,550 during the year, while the unrealized appreciation on investments increased from \$230,465,953 at December 31, 1999 to \$365,144,132 at year end.

DIVIDENDS AND DISTRIBUTIONS

Total dividends and distributions paid in 2000 were \$1.74 per share compared to \$1.55 in 1999. As announced on November 9, 2000, a year-end distribution consisting of investment income of \$0.08 and capital gains of \$1.27 was made on December 27, 2000, both realized and taxable in 2000. On January 11, 2001, an additional distribution of \$0.13 per share was

declared payable March 1, 2001, representing the balance of undistributed net investment income and capital gains earned in 2000 and an initial distribution from 2001 net investment income, all taxable to shareholders in 2001.

In September 2000, your Board of Directors declared a 3-for-2 stock split that was paid on October 19, 2000. All per share amounts in this report have been adjusted to reflect the stock split.

OUTLOOK FOR 2001

Crude Oil

The prospects for energy equities will be significantly influenced by OPEC's ability to remain united and engineer a soft landing of crude oil prices. With inventories returning to a more balanced position and crude supplies now deemed adequate, oil prices have declined approximately \$8 per barrel over the past month. This dramatic drop has already prompted several cartel members to publicly state their intention to defend the \$25 per barrel price goal. The normal second quarter seasonal falloff in oil consumption requires that OPEC reduce its production to control excess inventory building and to attain its crude oil price target. Current supply/demand forecasts suggest that OPEC will need to lower output by 1.5 million barrels per day during the first half of this year. The cartel's unity will be tested in late January when it must establish the new lower oil production levels.

Slowing economic activity and high energy prices are beginning to have an impact on oil demand. However, the recent aggressive interest rate cut by the Federal Reserve should stimulate moderate domestic economic growth and forestall a worldwide recession. This action, coupled with reduced oil prices, will generate oil consumption growth in excess of one million barrels per day and enable demand to modestly outpace the additions to non-OPEC supply. In this balanced oil market environment, our expectation is that OPEC will be able to maintain a reasonable degree of unity, keep production discipline and stabilize crude oil prices near \$25 per barrel over the coming year.

Natural Gas

While declining from the unprecedented current levels, domestic natural gas prices are forecast to average approximately 10% higher this year. Surging demand and limited new supply will sustain a very tight market. Persistent cold winter weather has already significantly depleted storage and the concern over shortages will keep natural gas prices volatile over the near term. A substantial amount of new gas-fired power generation capacity and the rebuilding of storage will produce a favorable pricing environment over the latter half of this year.

Electric Power

During the past year, we increased our participation in the rapidly growing Independent Power Producer (IPP) sector. This newly formed industry developed in response to the ongoing deregulation of electric utilities and to regional shortages of power. Benefiting from several years of strong economic activity and surging usage by computer and high technology users, power demand escalated significantly, providing growth opportunities for IPP companies. Last year, several traditional electric utilities monetized a portion of their power generation assets by spinning out power companies. The independent power industry will continue to evolve to meet the expected strong growth in megawatt consumption and the shifting deregulation requirements. The need for reliable electric power and high electricity prices are contributing to the aggressive search for alternative energy sources. Onsite generation solutions such as micro turbines and fuel cells may provide emerging investment opportunities.

Despite the strong market performance last year, valuations for energy stocks remain attractive. Investors are concerned about a possible severe price collapse for both crude oil and natural gas. Once the pricing environment stabilizes near the levels we forecast, investor attention should refocus on the favorable energy industry fundamentals.

SHARE REPURCHASE PROGRAM

On December 14, 2000, the Board of Directors authorized the repurchase by management of an additional 5% of the outstanding shares of the Corporation over the ensuing year. The repurchase program is subject to the same restriction as in the past, namely that shares can only be repurchased as long as the discount of the market price of the shares from the net asset value is greater than 8%. The repurchase program initiated in 1999 appears to have served its intended purpose by increasing liquidity and reducing dilution caused by the issuance of shares in lieu of cash for the year-end capital gain distribution. Furthermore, there was a narrowing of the discount during the year, which may indirectly be attributed to the share repurchase program.

As of January 11, 2001 a total of 913,250 shares have been repurchased at a total cost of \$31,671,469 and a weighted average discount from net asset value of 16.4%.

The proxy statement for the Annual Meeting of Stockholders to be held in Baltimore, Maryland on March 27, 2001, will be mailed on or about February 19, 2001 to holders of record on February 16, 2001.

By order of the Board of Directors,

Douglas G. Ober,

Chairman and Chief Executive Officer

Richard F. Koloski,

President

January 19, 2001

December 31, 2000

Assets		
Investments* at value:		
Common stocks and convertible securities		
(cost \$293,400,720)	\$658,482,081	
Short-term investments (cost \$30,226,621)	30,226,621	\$688,708,702
Cash		45,008
Securities lending collateral		82,406,085
Dividends and interest receivable		580,377
Prepaid expenses and other assets		1,964,311
Total Assets		773,704,483
Liabilities		_
Open written option contracts at value (proceeds \$127,146)		64,375
Obligations to return securities lending collateral		82,406,085
Accrued expenses and other liabilities		3,061,156
Total Liabilities		85,531,616
Net Assets		\$688,172,867
Net Assets		
Common Stock at par value \$1.00 per share, authorized		
50,000,000 shares; issued and outstanding 21,053,644 shares		\$ 21,053,644
Additional capital surplus		300,369,614
Undistributed net investment income		3,835
Undistributed net realized gain on investments		1,601,642
Unrealized appreciation on investments		365,144,132
Net Assets Applicable to Common Stock		\$688,172,867
Net Asset Value Per Share of Common Stock		\$32.69

^{*} See schedule of investments on pages 12 through 14.

The accompanying notes are an integral part of the financial statements.

STATEMENT OF OPERATIONS

Year Ended December 31, 2000

Investment Income

Income:	
Dividends	\$ 9,917,664
Interest	1,375,681
Total income	11,293,345
Expenses:	
Investment research	1,893,197
Administration and operations	752,822
Directors' fees	189,250
Reports and stockholder communications	232,476
Transfer agent, registrar and custodian expenses	215,275
Auditing and accounting services	68,354
Legal services	50,180
Occupancy and other office expenses	77,390
Travel, telephone and postage	59,153
Other	84,159
Total expenses	3,622,256
Net Investment Income	7,671,089
Realized Gain and Change in Unrealized Appreciation on Investments	
Net realized gain on security transactions	27,333,550
Change in unrealized appreciation on investments	134,678,179
Net Gain on Investments	162,011,729
Change in Net Assets Resulting from Operations	\$169,682,818

The accompanying notes are an integral part of the financial statements.

	For the Year Ended	
	Dec. 31, 2000	Dec. 31, 1999
From Operations:		
Net investment income	\$ 7,671,089	\$ 9,806,876
Net realized gain on investments	27,333,550	22,803,830
Change in unrealized appreciation on investments	134,678,179	75,425,708
Increase in net assets resulting from operations	169,682,818	108,036,414
Distributions to Stockholders From:		
Net investment income	(8,104,080)	(9,965,792)
Net realized gain from investment transactions	(27,598,975)	(22,284,614)
Decrease in net assets from distributions	(35,703,055)	(32,250,406)
From Capital Share Transactions:		
Value of shares issued in payment of distributions	18,901,062	15,851,054
Cash in lieu of fractional shares issued in payment of 3-for-2 stock split	(68,568)	_
Cost of shares purchased (note 4)	(29,714,391)	(1,383,179)
Change in net assets from capital share transactions	(10,881,897)	14,467,875
Total Increase in Net Assets	123,097,866	90,253,883
Net Assets:		
Beginning of year	565,075,001	474,821,118
End of year (including undistributed net investment		
income of \$3,835 and \$460,925, respectively)	\$688,172,867	\$565,075,001

The accompanying notes are an integral part of the financial statements.

1. SIGNIFICANT ACCOUNTING POLICIES

Petroleum & Resources Corporation (the Corporation) is registered under the Investment Company Act of 1940 as a diversified investment company. The Corporation's investment objectives as well as the nature and risk of its investment transactions are set forth in the Corporation's registration statement.

Security Valuation — Investments in securities traded on national securities exchanges are valued at the last reported sale price on the day of valuation. Over-the-counter and listed securities for which a sale price is not available are valued at the last quoted bid price. Short-term investments are valued at amortized cost. Written options are valued at the last quoted asked price.

Security Transactions And Investment Income — Investment transactions are accounted for on the trade date. Gain or loss on sales of securities and options is determined on the basis of identified cost. Dividend income and distributions to shareholders are recognized on the ex-dividend date, and interest income is recognized on the accrual basis.

2. FEDERAL INCOME TAXES

The Corporation's policy is to distribute all of its taxable income to its shareholders in compliance with the requirements of the Internal Revenue Code applicable to regulated investment companies. Therefore, no federal income tax provision is required. For federal income tax purposes, the identified cost of securities, including options, at December 31, 2000 was \$323,661,891, and net unrealized appreciation aggregated \$365,173,957, of which the related gross unrealized appreciation and depreciation were \$371,520,835 and \$6,346,878, respectively.

Distributions are determined in accordance with income tax regulations which may differ from generally accepted accounting principles. Accordingly, periodic reclassifications are made within the Corporation's capital accounts to reflect income and gains available for distribution under income tax regulations.

3. INVESTMENT TRANSACTIONS

Purchases and sales of portfolio securities, other than options and short-term investments, during the year ended December 31, 2000 were \$46,134,544 and \$102,125,738, respectively. The Corporation, as writer of an option, bears the market risk of an unfavorable change in the price of the security underlying the written option. Option transactions comprised an insignificant portion of operations during the year ended December 31, 2000. All investment decisions are made by a committee, and no one person is primarily responsible for making recommendations to that committee.

4. CAPITAL STOCK

On March 28, 2000, stockholders approved an increase in the number of authorized shares of Common Stock from 25,000,000 to 50,000,000. In addition, the Corporation has 5,000,000 authorized and unissued preferred shares without par value.

On October 19, 2000, the Corporation effected a 3-for-2 stock split. All references to the number of outstanding shares and per share amounts have been adjusted retroactively to reflect the stock split.

On December 27, 2000, the Corporation reissued 760,799 shares of its Common Stock, that were previously repurchased by the Corporation, at a price of \$24.8437 per share (the market price on December 11, 2000), to stockholders of record November 20, 2000 who elected to take stock in payment of the distribution from 2000 capital gain and investment income.

The Corporation may purchase shares of its Common Stock from time to time at such prices and amounts as the Board of Directors may deem advisable. Transactions in Common Stock for 2000 and 1999 were as follows:

	Shar	Shares		unt
	2000	1999	2000	1999
Shares issued in payment of dividends Shares issued for	760,799	516,005	\$18,901,062	\$15,851,054
3-for-2 stock split Cash in lieu of fractional shares issued in payment	6,827,415		_	
of 3-for-2 stock split			(68,568)	
Total increase	7,588,214	516,005	18,832,494	15,851,054
Shares purchased (at an average discount from net asset value of 16.5% and 17.8%, respectively)	(848,750)	(43,200)	(29,714,391)	(1,383,179)
		. , ,		
Total decrease	(848,750)	(43,200)	(29,714,391)	(1,383,179)
Net change	6,739,464	472,805	\$(10,881,897)	\$14,467,875

The cost of the 192,736 shares of Common Stock held by the Corporation at December 31, 2000 amounted to \$4,329,674.

The Corporation has an employee incentive stock option and stock appreciation rights plan which provides for the issuance of options and stock appreciation rights for the purchase of up to 895,522 shares of the Corporation's Common Stock at 100% of the fair market value at date of grant. Options are exercisable beginning not less than one year after the date of grant and extend and vest over ten years from the date of grant. Stock appreciation rights are exercisable beginning not less than two years after the date of grant and extend over the period during which the option is exercisable. The stock appreciation rights allow the holders to

surrender their rights to exercise their options and receive cash or shares in an amount equal to the difference between the option price and the fair market value of the common stock at the date of surrender.

Under the plan, the exercise price of the options and related stock appreciation rights is reduced by the per share amount of capital gain paid by the Corporation during subsequent years. At the beginning of 2000, there were 223,374 options outstanding at a weighted average exercise price of \$14.9593 per share. During 2000, the Corporation granted options, including stock appreciation rights, for 22,832 shares of common stock with an exercise price of \$22.3333 per share. During the year stock appreciation rights relating to 33,512 stock option shares were exercised at a weighted average market price of \$26.7901 per share and the stock options relating to these rights which had a weighted average exercise price of \$12.7532 per share were cancelled. At December 31, 2000, there were 76,256 outstanding exercisable options to purchase common shares at \$8.9267-\$21.1467 per share (weighted average price of \$11.6330) and unexercisable options to purchase 136,438 common shares at \$10.8717-\$21.1467 per share (weighted average price of \$16.4583). The weighted average remaining contractual life of outstanding exercisable and unexercisable options was 3.9184 years and 6.5816 years, respectively. The total compensation expense recognized in 2000 for the stock option and stock appreciation rights plan was \$1,473,217. At December 31, 2000, there were 319,362 shares available for future option grants.

5. RETIREMENT PLANS

The Corporation provides retirement benefits for its employees under a non-contributory qualified defined benefit pension plan. The benefits are based on years of service and compensation during the last 36 months of employment. The Corporation's current funding policy is to contribute annually to the plan only those amounts that can be deducted for federal income tax purposes. The plan assets consist primarily of investments in individual stocks, bonds and mutual funds.

The actuarially computed net pension cost credit for the year ended December 31, 2000 was \$148,824, and consisted of service cost of \$87,032, interest cost of \$195,497, expected return on plan assets of \$357,194, and net amortization credit of \$74,159.

In determining the actuarial present value of the projected benefit obligation, the interest rate used for the weighted average discount rate was 8.0%, the expected rate of annual salary increases was 7.0%, and the expected long-term rate of return on plan assets was 8.0%.

On January 1, 2000, the projected benefit obligation for service rendered to date was \$2,480,710. During 2000, the projected benefit obligation increased due to service cost and interest cost of \$87,032 and \$195,497, respectively, and decreased due to benefits paid in the amount of \$73,994. The projected benefit obligation at December 31, 2000 was \$2,689,245.

On January 1, 2000, the fair value of plan assets was \$4,501,921. During 2000, the fair value of plan assets increased due to the expected return on plan assets of \$357,194 and decreased due to benefits paid in the amount of \$73,994. At December 31, 2000, the fair value of plan assets amounted to \$4,785,121, which resulted in excess plan assets of \$2,095,876. The remaining components of prepaid pension cost at December 31, 2000 included \$700,567 in unrecognized gain, \$286,577 in unrecognized prior service cost and \$37,098 is the remaining portion of the unrecognized net asset existing at January 1, 1987, which is being amortized over 15 years. Prepaid pension cost included in other assets at December 31, 2000 was \$1,644,788.

In addition, the Corporation has a nonqualified benefit plan which provides employees with defined retirement benefits to supplement the qualified plan. The Corporation does not provide postretirement medical benefits.

6. EXPENSES

The cumulative amount of accrued expenses at December 31, 2000 for employees and former employees of the Corporation was \$2,921,406. Aggregate remuneration paid or accrued during the year ended December 31, 2000 to officers and directors amounted to \$2,598,057.

Research, accounting and other office services provided by and reimbursed to The Adams Express Company, an investment company which owned 9.1% of the Corporation's Common Stock, amounted to \$125,083 for the year ended December 31, 2000.

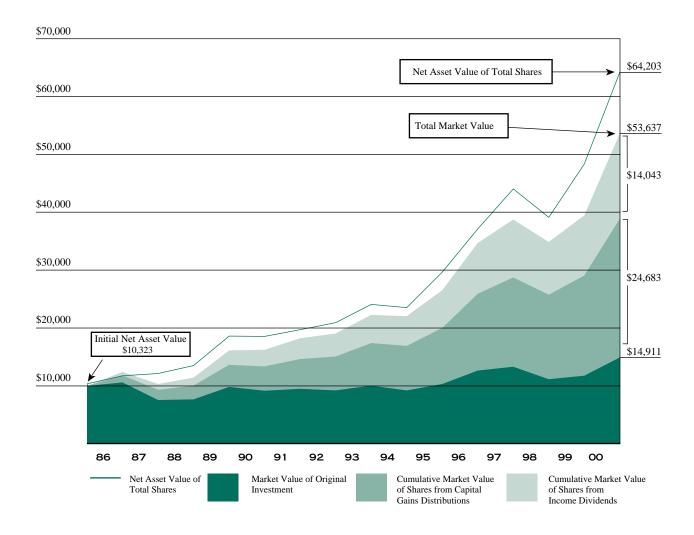
7. PORTFOLIO SECURITIES LOANED

The Corporation makes loans of securities to brokers, secured by cash deposits, U.S. Government securities, or bank letters of credit. The Corporation accounts for securities lending transactions as secured financing and receives compensation in the form of fees or retains a portion of interest on the investment of any cash received as collateral. The Corporation also continues to receive interest or dividends on the securities loaned. The loans are secured by collateral of at least 102%, at all times, of the fair value of the securities loaned plus accrued interest. Gain or loss in the fair value of securities loaned that may occur during the term of the loan will be for the account of the Corporation. At December 31, 2000, the Corporation had securities on loan of \$76,671,728 and held cash collateral of \$82,406,085.

Calendar Years	Market value of original shares	Cumulative market value of capital gains distributions taken in shares	Cumulative market value of income dividends taken in shares	Total market value	Total net asset value
1986 \$	510,554	\$ 1,245	\$ 591	\$12,390	\$11,709
1987	7,551	1,781	971	10,303	12,064
1988	7,644	2,366	1,386	11,396	13,480
1989	9,828	3,787	2,477	16,092	18,530
1990	9,146	4,186	2,916	16,248	18,488
1991	9,462	5,154	3,580	18,196	19,649
1992	9,189	5,877	3,968	19,034	20,856
1993	10,008	7,373	4,890	22,271	24,008
1994	9,189	7,719	5,156	22,064	23,458
1995	10,281	9,733	6,517	26,531	29,599
1996	12,651	13,250	8,831	34,732	37,065
1997	13,284	15,438	10,012	38,734	44,003
1998	11,149	14,585	9,143	34,877	39,057
1999	11,739	17,306	10,408	39,453	48,297
2000	14,911	24,683	14,043	53,637	64,203

ILLUSTRATION OF AN ASSUMED 15 YEAR INVESTMENT OF \$10,000 (unaudited)

Investment income dividends and capital gains distributions are taken in additional shares. This chart covers the years 1986–2000. These results should not be considered representative of the dividend income or capital gain or loss which may be realized in the future. No adjustment has been made for any income taxes payable by stockholders on income dividends or on capital gains distributions.



FINANCIAL HIGHLIGHTS

	Year Ended December 31				
	2000	1999	1998	1997	1996
Per Share Operating Performance*					
Net asset value, beginning of year	\$26.32	\$22.87	\$27.64	\$24.73	\$21.01
Net investment income	0.37	0.48	0.55	0.51	0.53
Net realized gains and change in unrealized					
appreciation and other changes	7.46	4.51	(3.79)	3.95	4.62
Total from investment operations	7.83	4.99	(3.24)	4.46	5.15
Capital share repurchases	0.28	0.01	_	_	
Less distributions					
Dividends from net investment income	(0.39)	(0.48)	(0.52)	(0.51)	(0.55)
Distributions from net realized gains	(1.35)	(1.07)	(1.01)	(1.04)	(0.88)
Total distributions	(1.74)	(1.55)	(1.53)	(1.55)	(1.43)
Net asset value, end of year	\$32.69	\$26.32	\$22.87	\$27.64	\$24.73
Per share market price, end of year	\$27.31	\$21.50	\$20.42	\$24.33	\$23.17
Total Investment Return					
Based on market price	36.1%	13.3%	(10.0%)	11.7%	31.2%
Based on net asset value	33.1%	23.8%	(11.1%)	18.9%	25.5%
Ratios/Supplemental Data					
Net assets, end of year (in 000's)	\$688,173	\$565,075	\$474,821	\$556,453	\$484,589
Ratio of expenses to average net assets	0.59%	0.43%	0.31%	0.47%	0.63%
Ratio of net investment income to average net assets	1.24%	1.86%	2.13%	1.91%	2.31%
Portfolio turnover	7.68%	11.89%	12.70%	13.09%	15.50%
Number of shares outstanding at end of year (in 000's)*	21,054	21,471	20,762	20,134	19,599

^{*}Adjusted to reflect the 3-for-2 stock split effected in October, 2000.

SCHEDULE OF INVESTMENTS

December 31, 2000

	Shares	Value (A)
cks and Convertible Securities — 95.7%		
Energy — 86.6%		
Internationals — 24.9%		
BP Amoco plc ADR	482,000	\$ 23,075,750
Chevron Corp.	150,000	12,665,625
Exxon Mobil Corp.	607,231	52,791,139
Petrobras ADS (B)	120,000	3,030,00
Royal Dutch Petroleum Co.	850,000	51,478,12
"Shell" Transport and Trading Co., plc ADR	240,000	11,850,00
Texaco Inc.	120,000	7,455,00
TotalFina Elf ADR	125,000	9,085,93
Town in En Tipe	125,000	171,431,57
Domestics — 8.5%		171,431,37
Amerada Hess Corp	100,000	7,306,25
Conoco Inc. Class B	300,000	8,681,25
Kerr McGee Corp.	181,253	12,132,62
Murphy Oil Corp	110,000	6,648,12
Tesoro Petroleum Corp. (B)	300,000	3,487,50
TOSCO Corp.	185,200	6,285,22
Unocal Capital Trust \$3.125 Conv. Pfd.	72,540	3,726,74
Unocal Corp	150,000	5,803,12
Valero Energy Corp.	125,000	4,648,43
valeto Elicigi Corp.	123,000	58,719,27
Producers — 11.1%		30,717,27
Anadarko Petroleum Corp	296,746	21,163,80
Apache Corp	130,000	9,108,12
Devon Energy Corp	122,500	7,468,82
EOG Resources, Inc.	225,000	12,304,68
Noble Affiliates Inc.	125,000	5,750,00
Occidental Petroleum Corp.	175,000	4,243,75
Ocean Energy, Inc. (B)	550,000	9,556,25
Stone Energy Corp. (B)	104,300	6,732,56
		76,328,00
Distributors —13.8%		
Atmos Energy Corp	225,000	5,484,37
Coastal Corp	200,000	17,662,50
Compan Corp	110,000	7,878,75
El Paso Energy Corp.	110,000	
	250,000	
El Paso Energy Corp.		
El Paso Energy Corp	250,000	12,048,37
El Paso Energy Corp. Energen Corp. Equitable Resources Inc.	250,000 180,500	12,048,37 8,710,00
El Paso Energy Corp. Energen Corp. Equitable Resources Inc. Kinder Morgan, Inc. 8.25% PEPS Units due 2001	250,000 180,500 130,000	12,048,37 8,710,00 6,293,75
El Paso Energy Corp. Energen Corp. Equitable Resources Inc. Kinder Morgan, Inc. 8.25% PEPS Units due 2001 National Fuel Gas Co.	250,000 180,500 130,000 100,000	12,048,37 8,710,00 6,293,75 8,001,25
El Paso Energy Corp. Energen Corp. Equitable Resources Inc. Kinder Morgan, Inc. 8.25% PEPS Units due 2001 National Fuel Gas Co. New Jersey Resources, Inc.	250,000 180,500 130,000 100,000 185,000	12,048,37 8,710,00 6,293,75 8,001,25 4,625,00
El Paso Energy Corp. Energen Corp. Equitable Resources Inc. Kinder Morgan, Inc. 8.25% PEPS Units due 2001 National Fuel Gas Co. New Jersey Resources, Inc. Northwestern Corp.	250,000 180,500 130,000 100,000 185,000 200,000	8,046,87 12,048,37 8,710,00 6,293,75 8,001,25 4,625,00 8,056,75 7,987,50

SCHEDULE OF INVESTMENTS (CONTINUED)

December 31, 2000

	Shares	Value (A)
Services — 14.5%		
BJ Services Co. (B)	200,000	\$ 13,775,000
Core Laboratories (B)	209,400	5,719,238
Diamond Offshore Drilling, Inc.	96,800	3,872,000
ENSCO International, Inc.	120,000	4,087,500
Global Industries Ltd. (B)	200,000	2,737,500
Grant Prideco Inc. (B)	225,000	4,935,938
Halliburton Co	150,000	5,437,500
Nabors Industries, Inc. (B)	200,000	11,830,000
Petroleum Geo-Services ASA ADR (B)	250,000	3,328,125
Santa Fe International Corp.	180,000	5,771,250
Schlumberger Ltd.	229,400	18,337,663
Transocean Sedco Forex Inc.	230,000	10,580,000
Weatherford International, Inc. (B)	190,000	8,977,500
(-)	-,,,,,,,,	99,389,214
Electrical Power — 13.8%		
Calpine Capital Trust 5.75% Conv. Pfd. HIGH TIDES	87,500	13,879,688
Calpine Corp. (B)	100,000	4,506,250
Duke Energy Corp.	88,000	7,502,000
Dynegy, Inc. Class A	165,000	9,250,313
Enron Corp. \$27.30 Conv. Pfd. Ser. J	23,000	52,194,188
Orion Power Holdings, Inc.	130,000	3,201,250
SEI Trust 6.25% Conv. Pfd.	8,000	496,000
Southern Energy Co.	149,000	4,218,563
Southern Energy Co	11,,000	95,248,252
Basic Industries — 9.1%		<u> </u>
Basic Materials & Other — 6.2%		
Dover Corp.	140,000	5,678,750
Engelhard Corp	300,000	6,112,500
General Electric Co.	570,000	27,324,375
Newpark Resources, Inc.	370,000	3,538,125
1	,	42,653,750
Paper and Forest Products — 2.9%		<u> </u>
Boise Cascade Corp.	205,000	6,893,125
Mead Corp.	210,000	6,588,750
Temple-Inland, Inc.	120,000	6,435,000
		19,916,875
Total Stocks and Convertible Securities		
(Cost \$293,400,720) (C)		658,482,081

SCHEDULE OF INVESTMENTS (CONTINUED)

December 31, 2000

	Prin. Amt.	Value (A)
Short-Term Investments — 4.4%		
U.S. Government Obligations — 1.0%		
U.S. Treasury Bills, 6.18%, due 2/22/01	\$7,000,000	\$ 6,937,554
Certificates of Deposit — 0.7%		
Old Kent Bank & Trust, 6.48%, due 1/25/01	5,000,000	5,000,000
Commercial Paper — 2.7%		
Chevron USA, 6.47%, due 1/8/01	5,000,000	4,993,710
Ford Motor Credit Corp., 6.53–6.59%, due 1/2/01–1/4/01	5,000,000	4,998,362
GE Capital Corp., 6.48%, due 1/11/01	4,775,000	4,766,405
Texaco Inc., 6.38%, due 1/16/01	3,540,000	3,530,590
		18,289,067
Total Short-Term Investments		
(Cost \$30,226,621)		30,226,621
Total Investments		
(Cost \$323,627,341)		688,708,702
Cash, receivables and other assets, less liabilities		(535,835)
Net Assets — 100%		\$688,172,867

⁽A) See note 1 to financial statements. Securities are listed on the New York Stock Exchange, the American Stock Exchange, or the NASDAQ.
(B) Presently non-dividend paying.
(C) The aggregate market value of stocks held in escrow at December 31, 2000 covering open call option contracts written was \$2,345,000. In addition, the required aggregate market value of securities segregated by the custodian to collaterize open put option contracts written was \$1,400,000.

During the Three Months Ended December 31, 2000 (unaudited)

	Shares		
	Additions	Reductions	Held Dec. 31, 2000
Calpine Corp	60,000(1)	20,000	100,000
Grant Prideco Inc.	86,000		225,000
Orion Power Holdings, Inc.	130,000		130,000
Westport Resources Corp	90,000	90,000	_
Coastal Corp		20,000	200,000
Dynegy, Inc. Class A		35,000	165,000
EOG Resources Inc.		30,000	225,000
Energen Corp		25,000	250,000
Fort James Corp.		205,600	_
Freeport McMoRan Copper & Gold Inc. Ser. A		127,603	_
Nabors Industries, Inc.		25,000	200,000
Phillips Petroleum Co		60,000	_
Southdown, Inc.		75,000	_
Texaco Inc		66,775	120,000
Transocean Sedco Forex Inc.		30,000	230,000

⁽¹⁾ By stock split.

FORWARD-LOOKING STATEMENTS

This report contains "forward-looking statements" within the meaning of the Securities Act of 1933 and the Securities and Exchange Act of 1934. By their nature, all forward-looking statements involve risks and uncertainties, and actual results could differ materially from those contemplated by the forward-looking statements. Several factors that could materially affect the Corporation's actual results are the performance of the portfolio of stocks held by the Corporation, the conditions in the U.S. and international financial, petroleum and other markets, the price at which shares of the Corporation will trade in the public markets, and other factors discussed in the Corporation's periodic filings with the Securities and Exchange Commission.

This report, including the financial statements herein, is transmitted to the stockholders of Petroleum & Resources Corporation for their information. It is not a prospectus, circular or representation intended for use in the purchase or sale of shares of the Corporation or of any securities mentioned in the report. The rates of return will vary and the principal value of an investment will fluctuate. Shares, if sold, may be worth more or less than their original cost. Past performance is not indicative of future investment results.

To the Board of Directors and Stockholders of **Petroleum & Resources Corporation:**

In our opinion, the accompanying statement of assets and liabilities, including the schedule of investments, and the related statements of operations and of changes in net assets and the financial highlights present fairly, in all material respects, the financial position of Petroleum & Resources Corporation (hereafter referred to as the "Corporation") at December 31, 2000, and the results of its operations, the changes in its net assets and the financial highlights for each of the fiscal periods presented, in conformity with accounting principles generally accepted in the United States of America. These financial statements and financial highlights (hereafter referred to as "financial statements") are the responsibility of the Corporation's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these financial statements in accordance with auditing standards generally accepted in the United

States of America, which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits, which included confirmation of securities at December 31, 2000 by correspondence with the custodian, provide a reasonable basis for our opinion.

PricewaterhouseCoopers LLP

Baltimore, Maryland January 9, 2001

Common Stock

Listed on the New York Stock Exchange and the Pacific Exchange

Petroleum & Resources Corporation

Seven St. Paul Street, Suite 1140, Baltimore, MD 21202 Website: www.peteres.com *E-mail:* contact@peteres.com

Telephone: (410)752-5900 or (800)638-2479 Counsel: Chadbourne & Parke L.L.P.

Independent Accountants: PricewaterhouseCoopers LLP

Transfer Agent, Registrar & Custodian of Securities

The Bank of New York 101 Barclay Street New York, NY 10007

The Bank's Shareholder Relations Department: (800)432-8224 E-Mail: Shareowner-svcs@bankofny.com

WE ARE OFTEN ASKED —

How do I invest in Petroleum & Resources?

Petroleum & Resources Common Stock is listed on the New York Stock Exchange and Pacific Exchange. The stock's ticker symbol is "PEO" and may be bought and sold through registered investment security dealers. Your broker will be able to assist you in this regard. In addition, stock may be purchased through the Bank of New York's Buy DIRECT Purchase and Sale Plan (see page 18).

Where do I get information on the stock's price, trading and/or net asset value?

The *daily* net asset value (NAV) per share and closing market price may be obtained from our website at www.peteres.com. The daily NAV is also available on the NASDAQ Mutual Fund Quotation System under the symbol XPEOX. The *week-ending* NAV is published on Saturdays in various newspapers and on Mondays in The Wall Street Journal in a table titled "Closed-End Funds." The table compares the net asset value at the close of the week's last business day to the market price of the shares, and shows the amount of the discount or premium.

Petroleum's daily trading is shown in the stock tables of most daily newspapers, usually with the abbreviated form "PetRs." Local newspapers determine, usually by volume of traded shares, which securities to list. If your paper does not carry our listing, please telephone the Corporation at (800) 638-2479 or visit our website.

How do I replace a lost certificate(s) or how do I correct a spelling error on my certificate?

Your Petroleum stock certificates are valuable documents and should be kept in a safe place. For tax purposes, keep a record of each certificate, including the cost or market value of the shares it covers at the time acquired. If a certificate is lost, destroyed or stolen, notify the Transfer Agent immediately so a "stop transfer" order can be placed on the records to prevent an unauthorized transfer of your certificate. The necessary forms and requirements to permit the issuance of a

replacement certificate will then be sent to you. A certificate can be replaced only after the receipt of an affidavit regarding the loss accompanied by an open penalty bond, for which a small premium is paid by the stockholder.

In the event a certificate is issued with the holder's name incorrectly spelled, a correction can only be made if the certificate is returned to the Transfer Agent with instructions for correcting the error. Transferring shares to another name also requires that the certificate be forwarded to the Transfer Agent with the appropriate assignment forms completed and the signature of the registered owner Medallion guaranteed by a bank or member firm of The New York Stock Exchange, Inc.

Can you send my dividend checks directly to my bank?

Yes, provide the Transfer Agent with your bank's name, your branch's mailing address and your account number at your bank. (Sorry, electronic transfer of funds is not offered at this time.)

Who do I notify of a change of address?

The Transfer Agent.

We go to Florida (Arizona) every winter. How do we get our mail from Petroleum & Resources?

The Transfer Agent can program a seasonal address into its system; simply send the temporary address and the dates you plan to be there to The Bank of New York.

I want to give shares to my children, grandchildren, etc. as a gift. How do I go about it?

Giving shares of Petroleum is simple and is handled through our Transfer Agent. The stock transfer rules, designed to protect you, the investor, are clear and precise for most forms of transfer. They will vary slightly depending on each transfer, so write to the Transfer Agent stating the exact intent of your gift plans and the Agent will send you the instructions and forms necessary to effect your transfer.

DIVIDEND PAYMENT SCHEDULE

The Corporation presently pays dividends four times a year, as follows: (a) three interim distributions on or about March 1, June 1, and September 1 and (b) a "year-end" distribution, payable in late December, consisting of the estimated balance of the net investment income for the year and the net realized capital gain earned through October 31. Stockholders may elect to receive the year-end distribution in stock or cash. In connection with this distribution, all **stockholders of record** are sent a dividend announcement notice and an election card in mid-November.

Stockholders holding shares in "street" or brokerage accounts may make their elections by notifying their brokerage house representative.

$\mathbf{Buy} \mathbf{DIRECT}^{\mathrm{SM}*}$

Buy DIRECT is a direct purchase and sale plan, as well as a dividend reinvestment plan, sponsored and administered by our transfer agent, The Bank of New York. The plan provides registered stockholders and interested first time investors an affordable alternative for buying, selling, and reinvesting in Petroleum & Resources shares. Direct purchase plans are growing in popularity and Petroleum & Resources is pleased to participate in such a plan.

The costs to participants in administrative service fees and brokerage commissions for each type of transaction are listed below. Please note that the fees for the reinvestment of dividends as well as the \$0.05 per share commission for each share purchased under the Plan have not increased since 1973.

Initial Enrollment \$7.50 A one-time fee for new accounts who are not currently

registered holders.

Optional Cash Investments

Service Fee \$2.50 per investment
Brokerage Commission \$0.05 per share
Reinvestment of Dividends**

Service Fee 10% of amount invested (maximum of \$2.50 per investment)

Brokerage Commission \$0.05 per share

Sale of Shares

Service Fee \$10.00 Brokerage Commission \$0.05 per share

Deposit of Certificates for safekeeping Included Book to Book Transfers Included To transfer shares to another participant or to a new participant

Fees are subject to change at any time.

Minimum and Maximum Cash Investments

Initial minimum investment (non-holders)	\$500.00
Minimum optional investment	
(existing holders)	\$50.00
Electronic Funds Transfer (monthly	
minimum)	\$50.00
Maximum per transaction	\$25,000.00
Maximum per year	NONE

A brochure which further details the benefits and features of Buy*DIRECT* as well as an enrollment form may be obtained by contacting The Bank of New York.

For Non-Registered Shareholders

For shareholders whose stock is held by a broker in "street" name, The Bank of New York's Automatic Dividend Reinvestment Plan remains available through many registered investment security dealers. If your shares are currently held in a "street" name or brokerage account, please contact your broker for details about how you can participate in this Plan or contact The Bank of New York about the Buy DIRECT Plan.

The Corporation The Transfer Agent

The Bank of New York Petroleum & Resources **Shareholder Relations** Corporation Dept.-8W Lawrence L. Hooper, Jr., P.O. Box 11258 Vice President, Secretary and General Counsel **Church Street Station** Seven St. Paul Street, New York, NY 10286 (800) 432-8224 **Suite 1140** Baltimore, MD 21202 Website:

(800) 638-2479 http://stock.bankofny.com

Website: E-mail:

www.peteres.com Shareowner-svcs@ E-mail: bankofny.com

contact@peteres.com

^{*}BuyDIRECT is a service mark of The Bank of New York.

^{**}The year-end dividend and capital gain distribution may be made in newly issued shares of common stock in which event there would be no fees or commissions in connection with this dividend and capital gain distribution.

Dec. 31	Value of Net Assets	Shares Outstanding*	Net Asset Value Per Share*	Dividends From Net Investment Income Per Share*	Distributions From Net Realized Gains Per Share*
1986	\$246,071,990	13,469,967	\$18.91	\$.92	\$1.56
1987	234,062,235	14,454,459	18.27	.97	1.93
1988	248,370,688	14,996,376	16.19	1.11	1.54
1989	322,866,019	15,576,900	16.56	.61	.80
1990	308,599,851	16,189,934	19.06	.73	.83
1991	314,024,187	16,778,358	18.71	.61	.82
1992	320,241,282	17,369,255	18.44	.51	.82
1993	355,836,592	18,010,007	19.76	.55	.87
1994	332,279,398	18,570,450	17.89	.61	.79
1995	401,404,971	19,109,075	21.01	.58	.81
1996	484,588,990	19,598,729	24.73	.55	.88
1997	556,452,549	20,134,181	27.64	.51	1.04
1998	474,821,118	20,762,063	22.87	.52	1.01
1999	565,075,001	21,471,270	26.32	.48	1.07
2000	688,172,867	21,053,644	32.69	.39	1.35

^{*}Adjusted for 3-for-2 stock split effected in October, 2000.

Stock Data	
Price (12/31/00)	\$27.31
Net Asset Value (12/31/00)	\$32.69
Discount:	16.5%

New York Stock Exchange and Pacific Exchange ticker symbol: PEO NASDAQ Mutual Fund Quotation Symbol: XPEOX

Newspaper stock listings are generally under the abbreviation: PetRs

Board Of Directors (with their principal affiliations)

Enrique R. Arzac ^{1,4} Professor of Finance and Economics Columbia University

Daniel E. Emerson^{2,4} Retired Executive Vice President NYNEX Corporation

Thomas H. Lenagh^{2,3} *Financial Advisor*

W.D. MacCallan^{1,3} Retired Chairman of the Corporation and The Adams Express Company

W. Perry Neff^{1,2} Retired Executive Vice President Chase Bank Douglas G. Ober¹
Chairman of the Corporation

Landon Peters^{2,4} Private Investor

John J. Roberts^{1,4} Senior Advisor, American International Group, Inc.

Susan C. Schwab^{1,3}
Dean of the School of
Public Affairs
University of Maryland

Robert J.M. Wilson^{3,4}
Retired President of the
Corporation and The Adams
Express Company

Officers

Douglas G. Ober Chairman and Chief Executive Officer

Richard F. Koloski President

Joseph M. Truta

Executive Vice President

Nancy J.F. Prue Vice President — Research

Lawrence L. Hooper, Jr. Vice President, Secretary and General Counsel

Maureen A. Jones
Vice President and Treasurer

Christine M. Sloan Assistant Treasurer

Geraldine H. Stegner Assistant Secretary

- 1. Member of Executive Committee
- 2. Member of Audit Committee
- $3.\ Member\ of\ Compensation\ Committee$
- 4. Member of Retirement Benefits Committee

Petroleum & Resources Corporation

Seven St. Paul Street, Suite 1140 Baltimore, MD 21202 (410) 752-5900 or (800) 638-2479 Contact us on the Web at: www.peteres.com

